

ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

APPLICABILITY: To all municipal facilities supplied electric service at primary or secondary voltage, at a single point of delivery measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, exceeding 10 kW of demand in any month.

Each year, Company will review the demand of all Customers receiving service under this tariff. If the average of Customer's twelve monthly demands in the immediately preceding calendar year does not exceed 10 kW, then Customer is not eligible to continue receiving service under this tariff.

Not applicable to supplementary or shared service, or to service for which a specific rate schedule is provided.

TERRITORY: Texas service territory.

SECONDARY VOLTAGE:

RATE: Service Availability Charge: \$31.15 per month

Energy Charge: \$0.013698 per kWh for all kWh used during the month

Demand Charge: \$14.66 per kW of demand used per month during each summer month
\$12.23 per kW of demand used per month during each winter month

PRIMARY VOLTAGE:

RATE: Service Availability Charge: \$32.80 per month

Energy Charge: \$0.014155 per kWh for all kWh used during the month

Demand Charge: \$13.98 per kW of demand used per month during each summer month
\$11.65 per kW of demand used per month during each winter month

SUMMER MONTHS: The billing months of June through September.

WINTER MONTHS: The billing months of October through May.

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAR - 1 2022

DOCKET

51802



REGIONAL VICE PRESIDENT RATES AND
REGULATORY AFFAIRS

ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

ALTERNATE TIME OF USE RIDER – SECONDARY VOLTAGE

RATE: Service Availability Charge: \$31.15 per month.

Energy Charge:

\$0.013698 per kWh for all kWh used during all hours, PLUS
\$0.165326 per kWh for all kWh used during On-Peak Hours

Demand Charge: \$10.01 per kW of demand used per month

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

ALTERNATE TIME OF USE RIDER – PRIMARY VOLTAGE

RATE: Service Availability Charge: \$32.80 per month.

Energy Charge:

\$0.014136 per kWh for all kWh used during all hours, PLUS
\$0.156334 per kWh for all kWh used during On-Peak Hours

Demand Charge: \$9.71 per kW of demand used per month

ON-PEAK HOURS: 1 p.m. through 7 p.m., Monday through Friday during the months of June through September.

Customers must contract for service under this tariff for a minimum of 12 consecutive calendar months. The On-Peak period shall be 1:00 pm to 7:00 pm, Monday through Friday during the months of June through September. The Off-Peak period shall be all other hours not covered in the On-Peak period.

DEMAND: Company will furnish, at its expense, the necessary metering equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month. In no month shall the billing demand be greater than the value in kW determined by dividing the kWh sales for the billing period by 80 hours. The limit on billing demand shall not apply to billings under the

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAR - 1 2022
DOCKET
51802



**REGIONAL VICE PRESIDENT RATES AND
REGULATORY AFFAIRS**

ELECTRIC TARIFF

LARGE MUNICIPAL SERVICE

DEMAND: (cont.) Alternate Time of Use Rider. Billing demand under the Alternate Time of Use Rider shall be based upon the 30-minute period of greatest use during the month.

POWER FACTOR ADJUSTMENT: Company will install power factor metering for Customers with demand exceeding 200 kW. A Power Factor Adjustment will apply to all customers with power factor metering if the power factor at the time of the highest metered thirty-minute kW demand interval is less than 90 percent lagging, based upon:

Power Factor Adjustment Charge = Demand charge x ((0.95 ÷ customer's power factor x kW demand) – kW demand)

FUEL COST RECOVERY AND ADJUSTMENTS: The charge per kWh of the above rate shall be increased by the applicable fuel cost recovery factor per kWh as provided in PUCT Sheet IV-69. This rate schedule is subject to other applicable rate adjustments.

CHARACTER OF SERVICE: A-C; 60 hertz; single or three phase, at one available standard secondary voltage.

LINE EXTENSIONS: Company will make line extensions in accordance with its standard line extension policy.

TERMS OF PAYMENT: Net in 16 days after mailing date; 5 percent added to bill after 16 days. If the sixteenth day falls on a holiday or weekend, the due date will be the next work day.

RULES, REGULATIONS AND CONDITIONS OF SERVICE: Service supplied under this schedule is subject to the terms and conditions set forth in Company's Rules, Regulations and Conditions of Service on file with the Public Utility Commission of Texas.

Effective Date: March 1, 2022

PUBLIC UTILITY COMMISSION OF TEXAS
APPROVED

MAR - 1.2022
DOCKET
51802



REGIONAL VICE PRESIDENT RATES AND
REGULATORY AFFAIRS